

REINHOLD ENVIRONMENTAL Ltd.



**2013 APC Round Table
& Expo Presentation**

July 8-9, 2013, in St. Louis, MO / Hosted by Ameren

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- High Reactivity Hydrated Lime - Benefits for DSI Applications



Discovering what's possible with calcium

Workshop 23
APC Conference, St. Louis MO
Curt Biehn
July 9, 2013

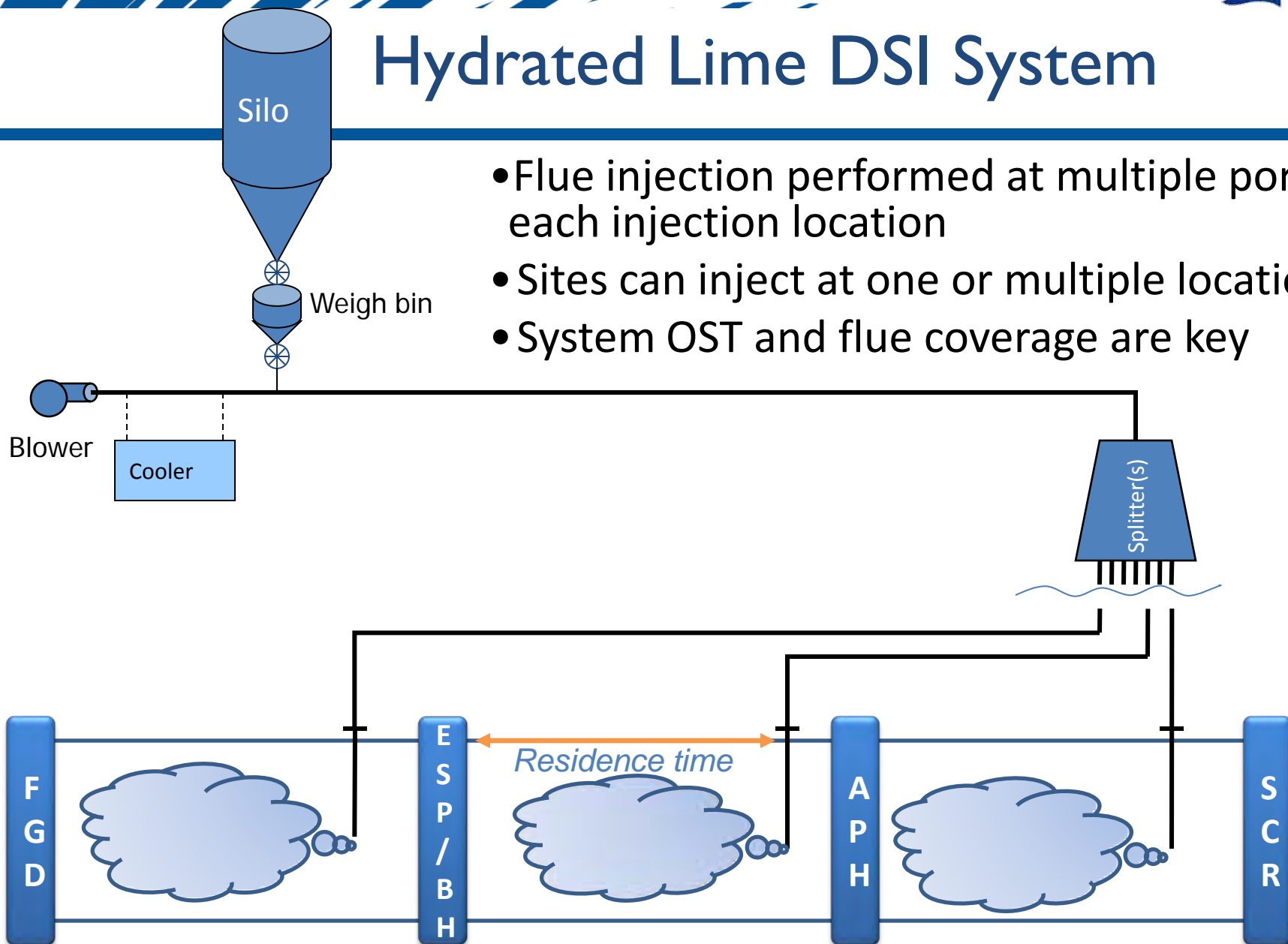
Overview

Hydrated Lime for Dry Sorbent Injection

Drivers for improved performance of hydrate

Proof of performance

Hydrated Lime DSI System



- Flue injection performed at multiple ports in each injection location
- Sites can inject at one or multiple locations
- System OST and flue coverage are key

Benefits of using Hydrated Lime for DSI

- Proven for
 - SO₃
 - HCl
- Effects on ash quality
 - Stable byproducts
- Not bound by temperature constraints
 - Effective for hot or cold side injection
 - No problematic intermediates or byproducts
- Simple systems
 - No mills
 - Not overly sensitive to moisture
 - Non-abrasive
 - No labor intensive injection grids



Factors Affecting Removal Rate

- Hydrated lime quality
 - Purity & reactivity
- Injection system efficiency
 - Feed system
 - Flow splitting
 - Flue gas coverage
- Residence time
- Levels of SO₃



General Properties – FGT Hydrate

Property	Guaranteed	Comment
Available Ca(OH) ₂	≥ 94% wt	High purity improves utilization, minimizes byproduct.
- 325 mesh	≥ 92% wt	Fine power product
Moisture	≤ 1.0% wt	As shipped, good for handling
BET Surface Area	≥ 20.0 m ² /g	High surface area improves SO ₃ capture. Major hydrate DSI systems use material with >20 BET material
SiO ₂	≤ 2.0% wt	Low quantity of inert material Reduced wear on equipment

Reactivity & Removal

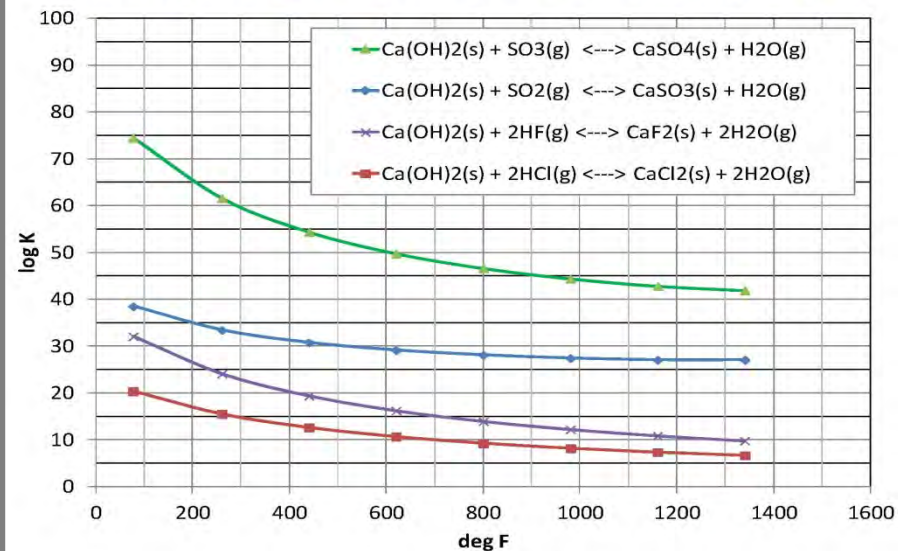
Thermodynamic

- $SO_3 > SO_2 > HF > HCl$

Kinetic

- Maximize collisions
- Hydrate $D_{50} \sim 2-4 \mu m$
- Gas particles $\sim 0.0003 \mu m$

Competing Reactions with $Ca(OH)_2$



Benson, 2012 DHUG



Opportunity - Approaching Storm

Sulfuric acid mist

Hg - MATS

HCl - MATS

Landfilling ash

Cost containment

Solution - Performance Improvement

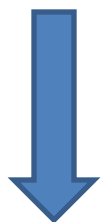


FGT Hydrate

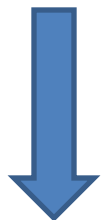
Qualify High Reactivity Hydrate

Develop a hydrated lime that is more effective at in-flight capture of acidic pollutants, offering potential for lower emission levels or annual cost savings to Utilities

Lab data - Identify internal reactivity test



Pilot Studies for SO₃ and HCl



Full Scale Field Results



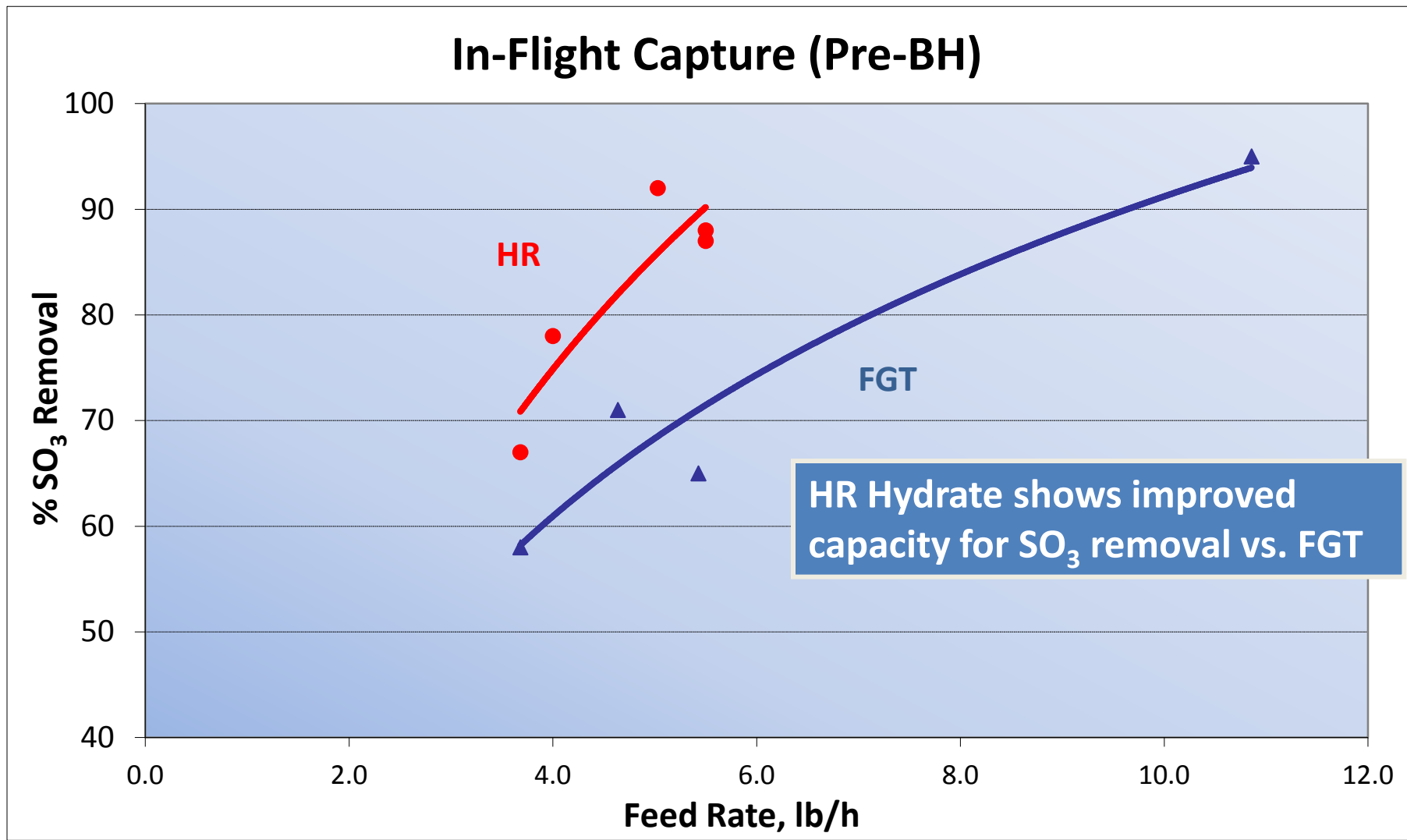
Reactivity Test Comparison

Identified potential laboratory screening method for hydrated lime reactivity

	Reactivity	Surface Area	Pore Volume
High Reactivity Hydrate	4 sec	21.3	0.097
Hydrated Lime FGT	27 sec	21.5	0.089
High SA/PV Hydrate	42 sec	31.5	0.206
Construction Hydrate	50+ sec	15	0.050

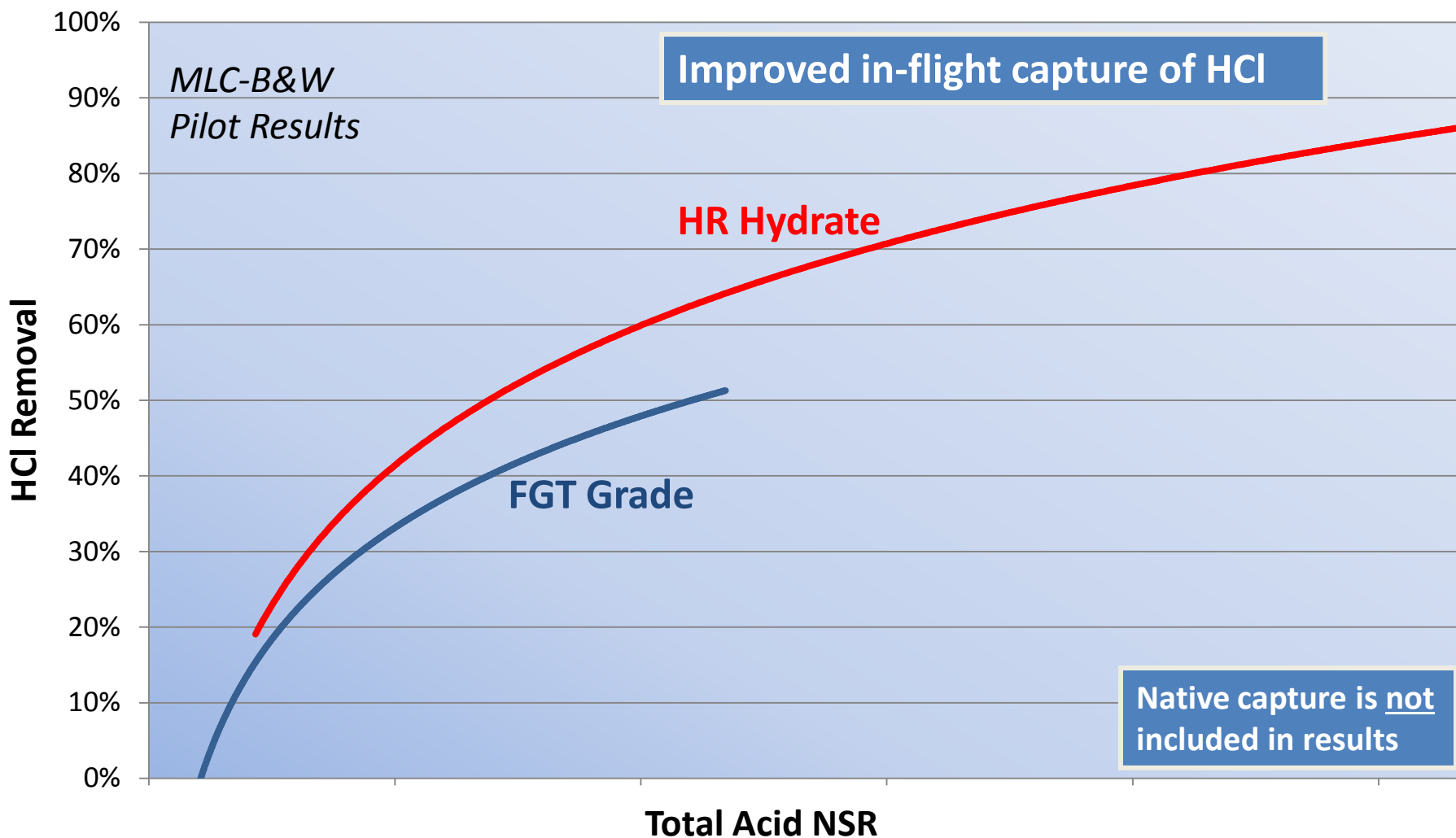
Determined that HR Hydrate was worthy of additional evaluation at pilot and full scale

Pilot Study - Effect of Feed Rate on SO₃ Removal



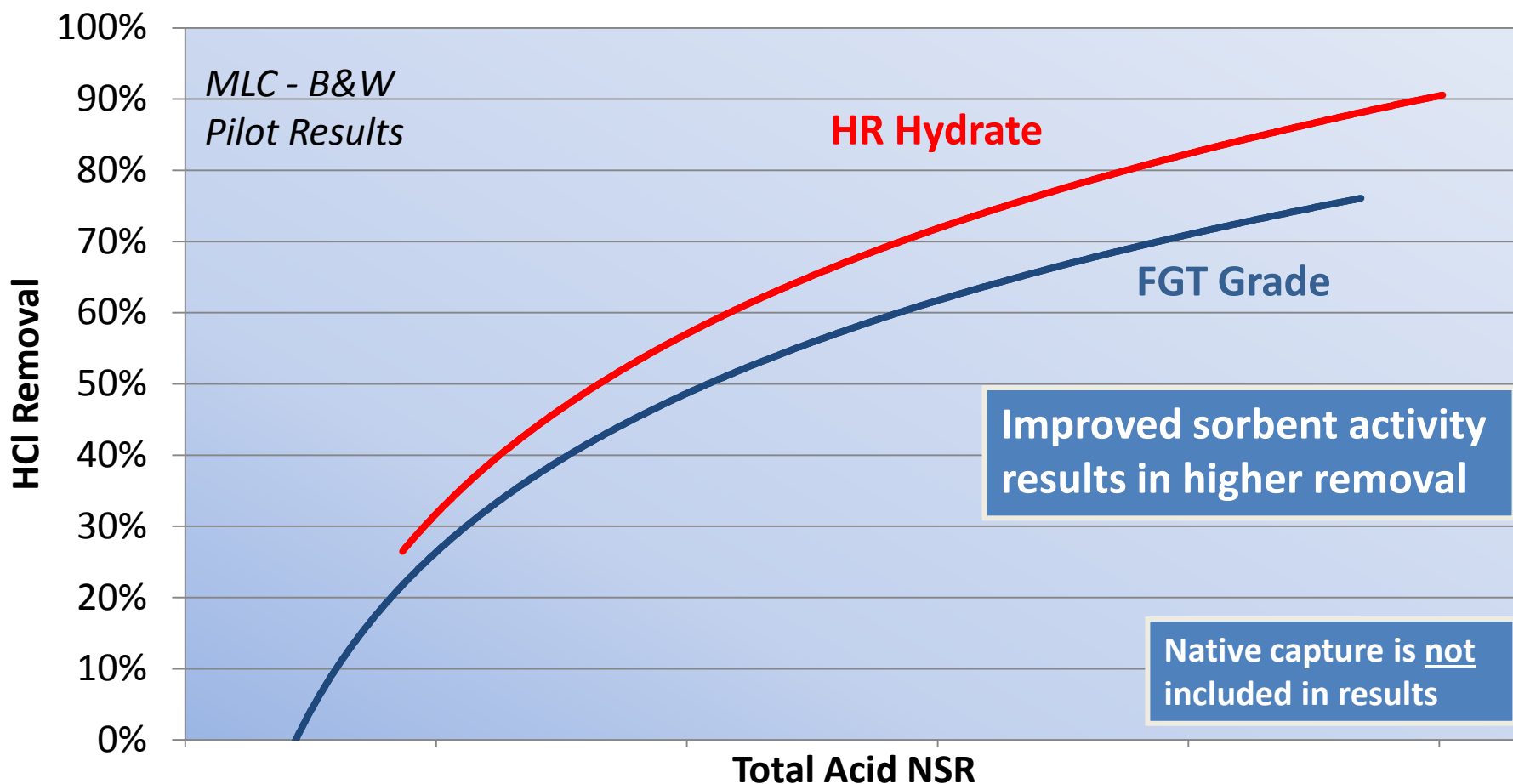
Pilot Scale Testing Hydrate for HCl – In-flight

Hydrate Comparison In-flight HCl removal



Pilot Scale Testing Hydrate for HCl – Baghouse Outlet

Overall (Baghouse outlet) HCl removal



Lower emissions requirements at stack

Sulfuric acid mist pushing below 3 ppm

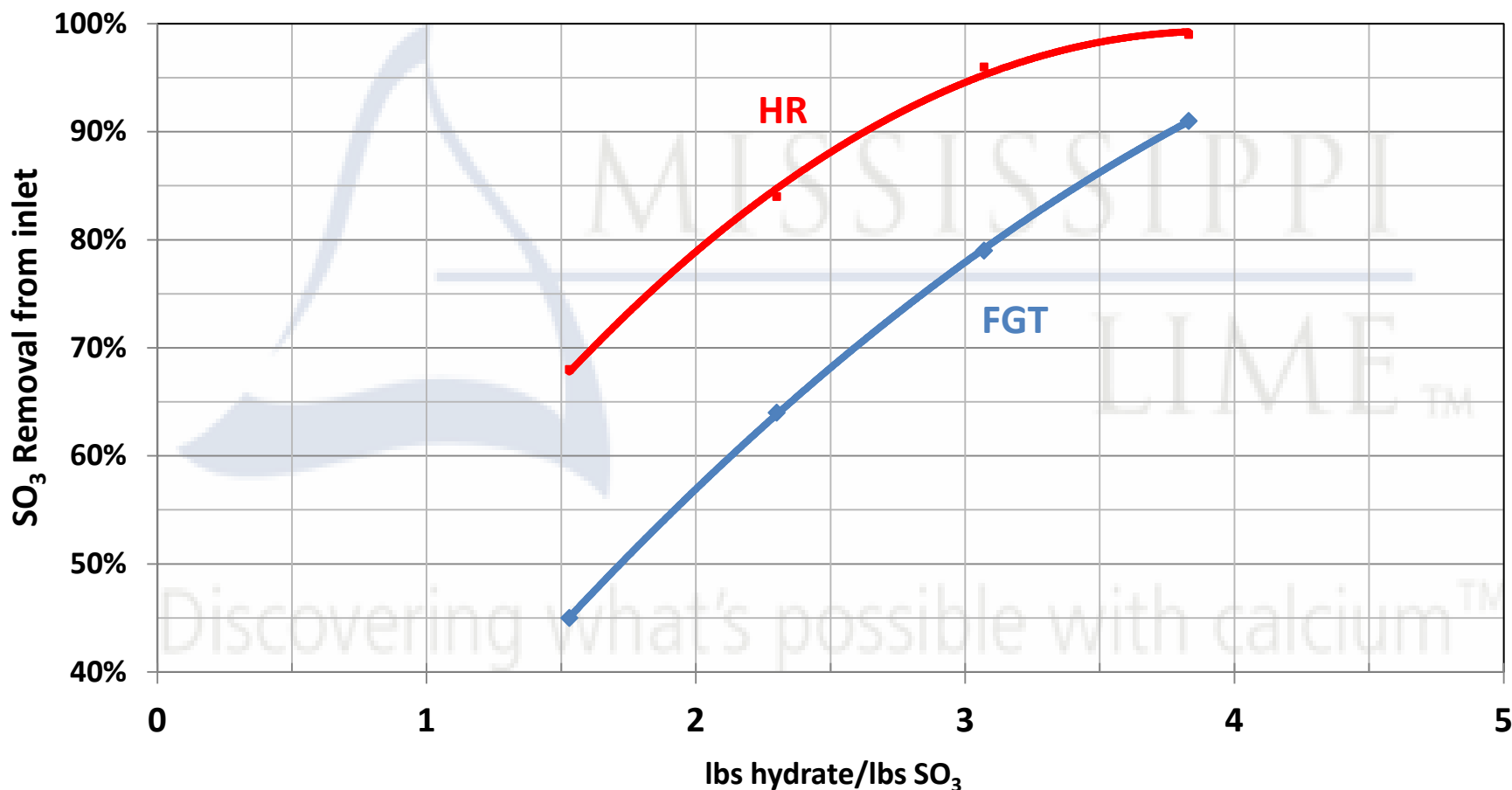
2015 MATS for HCl at 0.002 lb/mmBtu maximum

Do you really need mills or liquid sorbent?

ash?

What about

Full Scale SO₃ Removal - HR vs. FGT Hydrate



HR Hydrate offers better utilization or high level removal capabilities

FGT hydrate gives good removal

Other Highlights of Full Scale Testing for SO₃ Removal

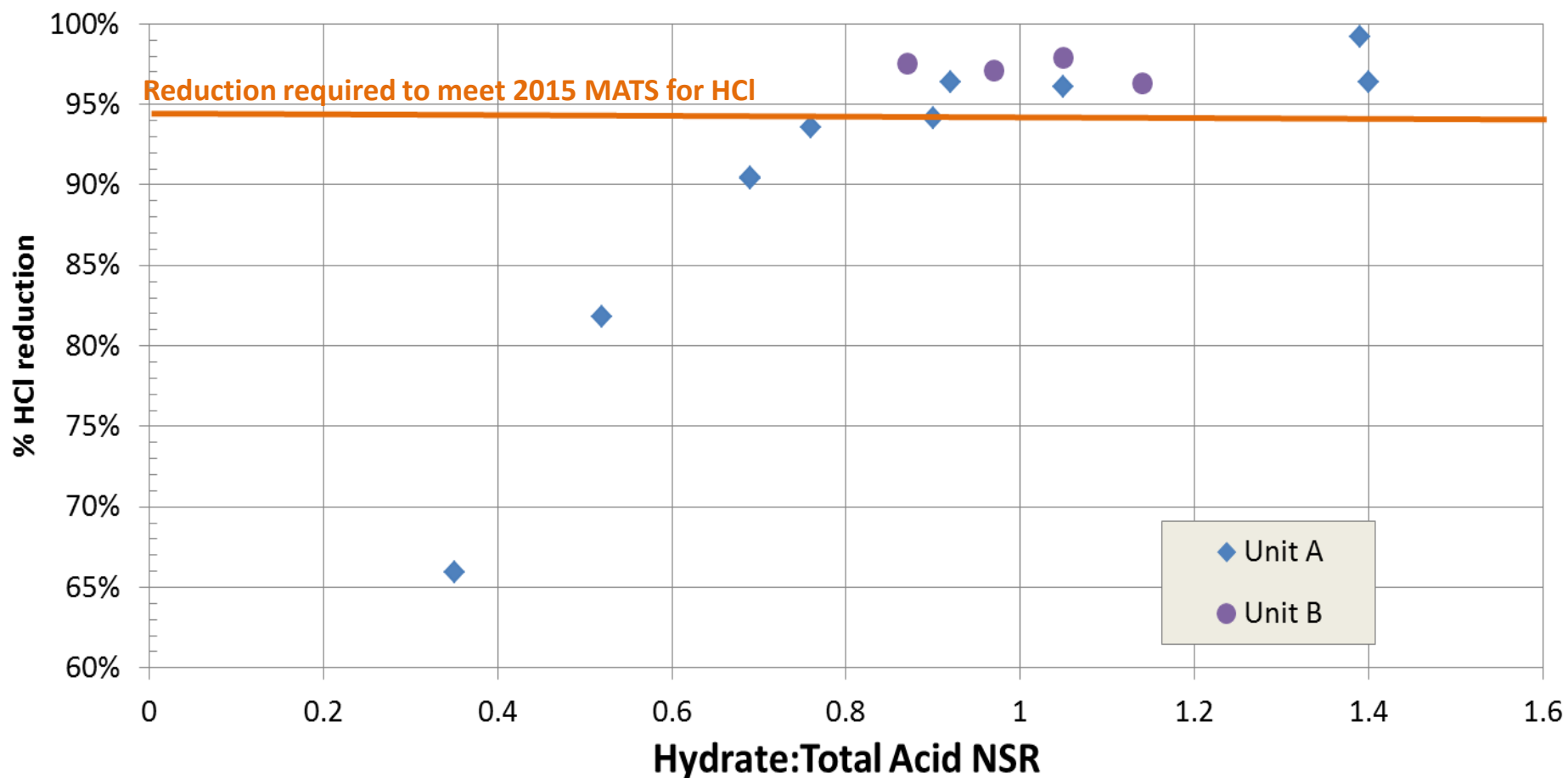


- Equal feed rate
 - FGT: < 6ppm SO₃
 - HR: <2 ppm SO₃
- Feed required for eq. SO₃ emission level
 - FGT: 2,500 lb/hr
 - HR: 1,800 lb/hr
- Pre-APH inj. to eq. SO₃ emission level
 - FGT: 4,400 lb/hr
 - HR: 3,200 lb/hr

Test Site – HR Hydrate DSI for HCl

<200 MW /Western&PRB Blend/Baghouse/No FGD

Hydrate DSI for HCl Removal



Test Site 2 – HCl Reduction for MATS

Using HR Hydrate

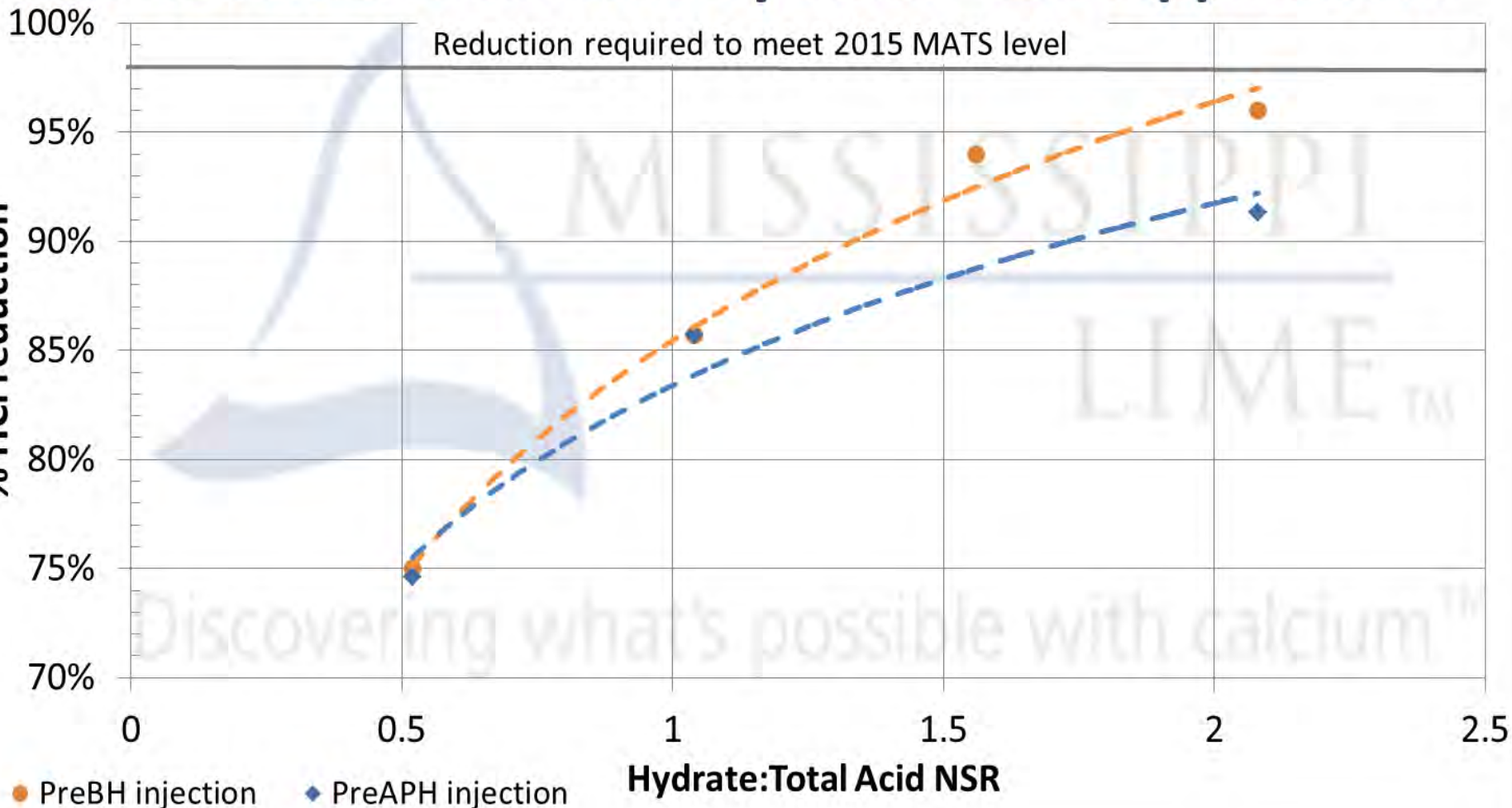
- Smaller (<200 MW) Unit with Baghouse
- Higher SO₂ (~500 ppm) and HCl (~90 ppm) levels
- MATS achieved with >99% HCl reduction
- Also some SO₂ reduction (40-50%)
 - Relatively high Hydrate:Total Acid ratio (>3.0)

Test Site 3 – HCl MATS using HR Hydrate

- Smaller (<200 MW) Unit with ESP
- Lower SO₂ (<400 ppm) and HCl (<10 ppm)
- Also evaluated Hg removal options during the trial
- MATS achieved for HCl
- Selenium emissions reduced by ~80% when injecting hydrate
- Issues:
 - Opacity increase, but below limits
 - pH increase in wet ash pond (excess hydrate)

Test Site 4 – CFB for HCl using HR Hydrate

HCl Removal With MLC Hydrate - CFB Application



Highlights of Full Scale Testing for HCl Control

Using HR Hydrate:

- MATS Limits met in 6 out of 7 trials in 2012
 - Baghouse
 - ESP
 - Marginal ESP
 - One trial not meeting MATS - 96% HCl reduction (prev. slide)
- Very marginal ESP; High Cl coal, & short residence time
 - HCl reduction of ~90% at 0.7 NSR (hydrate:total acid)
- Recent trial for HCl reduction
 - Used half as much HRH as a competitor's hydrate
 - Used less HRH than trona, milled trona, or bicarb

Short Residence Time

Challenging at <2 seconds

Applications

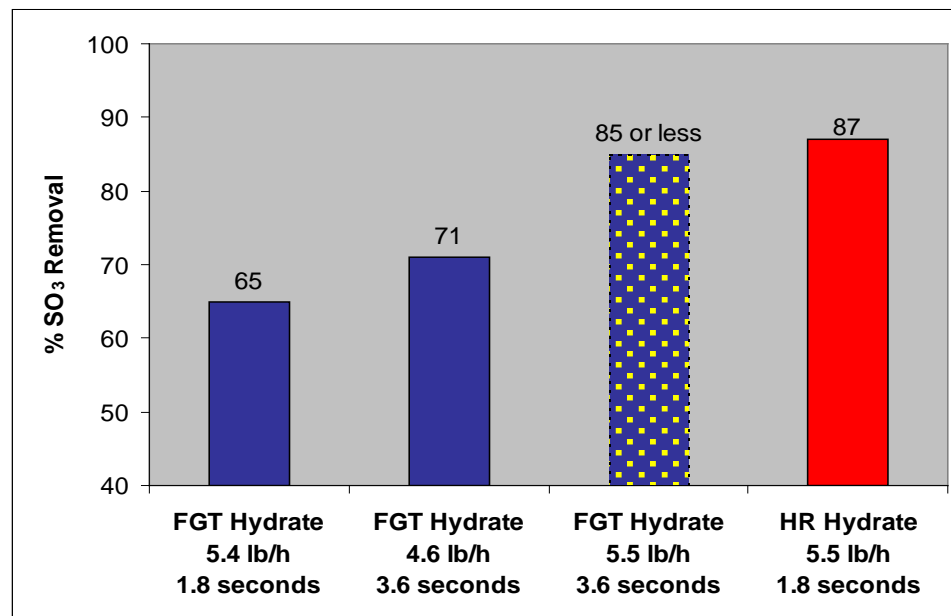
- **Marginal ESP**
- **Co-injection with Mercury sorbent**
- **Protection of APH from SO_3**

SO₃ Removal – Residence Time Evaluations

Pilot Testing

In-flight SO₃ removal at equivalent residence time :

- FGT: 65%
- HR: 87%



Southern Research Pilot Trial

SO₃ Removal – Pre-APH injection of HR Hydrate

- Advantages of injecting hydrate Pre-APH
 - Maintain air preheater cleanliness
 - Corrosion prevention
 - In conjunction with ACI downstream of APH
- Higher reactivity = improve those advantages

Full Scale testing

Post-APH Acid dew pt at equal feed rates

- FGT: >305 °F
- HR: ~290 °F
- More SO₃ removed through APH

In conjunction with Activated Carbon

Using FGT grade hydrate

- Unit unable to meet mercury reduction limits regardless of amount of hydrate and carbon fed

Using HR hydrate

- Unit able to meet mercury reduction targets

Test Site – Hg for MATS with SO₃ Control

- Med Sulfur coal; untreated stack SO₃ is >5 ppm
- Used CB&I's EMO product for Hg control
- Inject EMO post-PCD and Hydrate post-ID fan

EMO only

- Borderline MATS for Hg
- 25-30% Hg reduction

EMO + Hydrate

- Met MATS
- 45-50% Hg reduction
- Required 50% less EMO

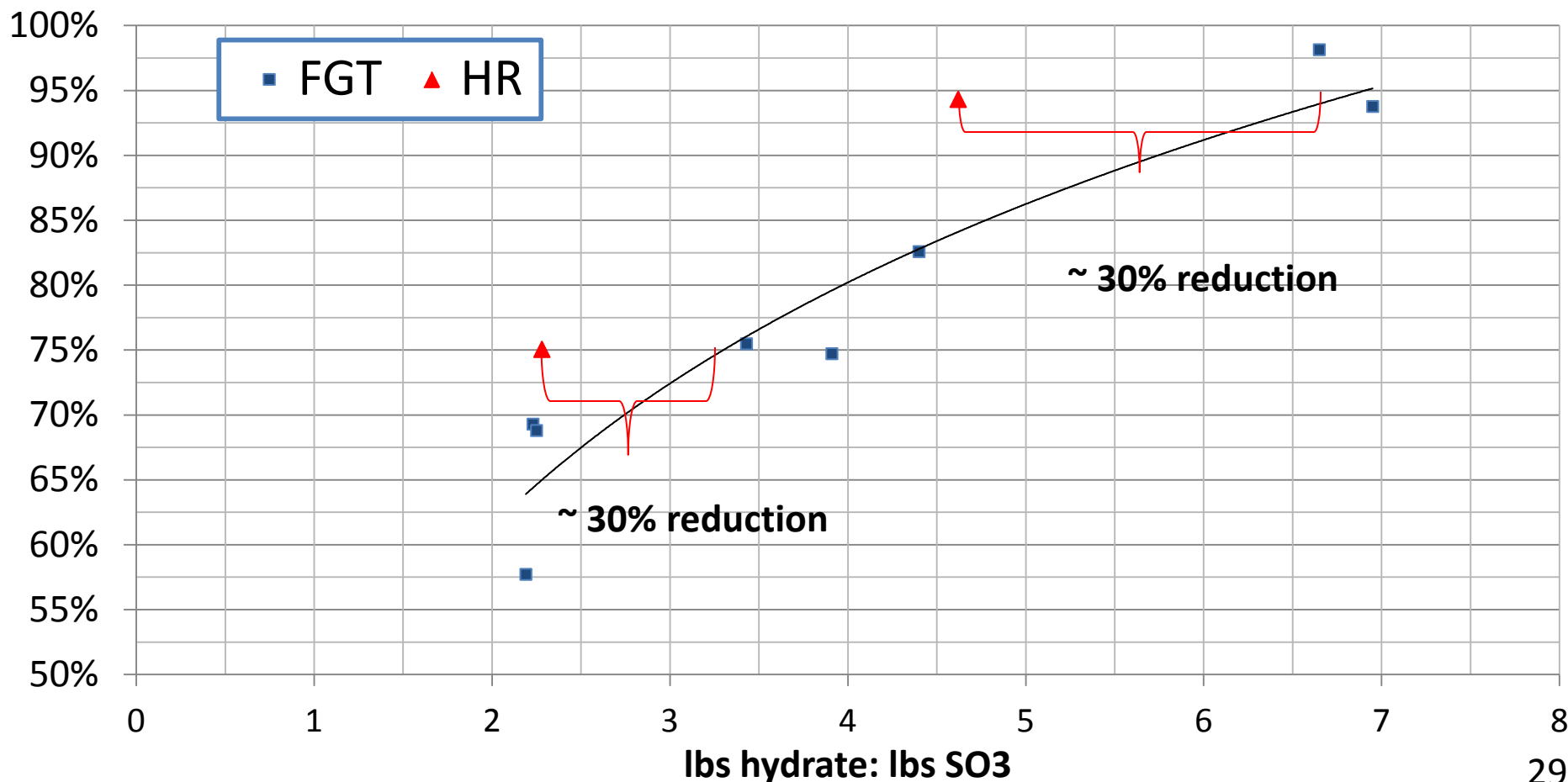
Reduce Shipments

Use less hydrate to achieve similar removal rates



Full Scale SO₃ Removal - HR vs. FGT Hydrate

HR vs. FGT - Inlet to Stack Reduction Full Scale Unit



Benefits of Using Less Hydrate



- Lower annual freight costs
- Fewer trucks ordered per year
 - Fewer transactions
 - Less local and plant traffic
 - Safety incident potential is reduced
 - Less hookups and disconnects
 - CO₂ reduction from reduced truck shipments
- Less tons of ash to landfill
 - Freight, traffic, transactional, and CO₂ benefits here also
 - Lower CaOH₂ levels in fly ash



Summary

- Hydrated Lime is effective for SO₃ and HCl
- High Reactivity Hydrate presents a solution to improved capture of SO₃ and HCl
- High Reactivity Hydrate offers several potential benefits
 - Low emissions are achievable
 - Benefits of improved in-flight capture
 - Reduced annual sorbent costs

Questions

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